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UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 6-K

REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO RULE 13a-16 OR 15d-16 UNDER THE SECURITIES EXCHANGE ACT OF 1934

For the month of March 2015

Commission File No. 001-17863

CONTINENTAL ENERGY CORPORATION

(Translation of registrant's name into English)

Unit 201, 2311 Tradition Way, Naples, Florida U.S.A. 34105
(Address of principal executive office)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F [X] Form 40-F [ ]

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1): [ ]

Note: Regulation S-T Rule 101(b)(1) only permits the submission in paper of a Form 6-K if submitted solely to provide an attached annual report to security holders.

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7): [ ]

Note: Regulation S-T Rule 101(b)(7) only permits the submission in paper of a Form 6-K if submitted to furnish a report or other document that the registrant foreign private issuer must furnish and make public under the laws of the jurisdiction in which the registrant is incorporated, domiciled or legally organized (the registrant's "home country"), or under the rules of the home country exchange on which the registrant's securities are traded, as long as the report or other document is not a press release, is not required to be and has not been distributed to the registrant's security holders, and, if discussing a material event, has already been the subject of a Form 6-K submission or other Commission filing on EDGAR.

Exhibit

99.1	Interim financial statements for the period ended December 31, 2014
99.2	MD&A for the period ended December 31, 2014
99.3	CEO certification for the period ended December 31, 2014
99.4	CFO certification for the period ended December 31, 2014
99.5	News Release dated February 11, 2015
99.6	News Release dated February 12, 2015

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Continental Energy Corporation
(Registrant)

Date: February 6, 2015

By: /s/ Robert V. Rudman
Name: Robert V. Rudman
Title: Chief Executive Officer

CONTINENTAL ENERGY CORPORATION

INTERIM FINANCIAL STATEMENTS

31 DECEMBER 2014

Expressed in U.S. Dollars

(Unaudited – Prepared by Management)

INTERIM FINANCIAL STATEMENTS

The financial statements included herein are management prepared, unaudited, condensed, interim, consolidated financial statements and are hereinafter referred to as the "**Interim Financial Statements**". These Interim Financial Statements are filed on SEDAR concurrently with Management's Discussion and Analysis ("**MD&A**") of the results for the same period, and may be read in conjunction with the MD&A.

NOTICE OF NO AUDITOR REVIEW

In accordance with National Instrument 51-102 Part 4, subsection 4.3(3)(a), if an auditor has not performed a review of our Interim Financial Statements, then such statements must be accompanied by a notice indicating that they have not been reviewed by an auditor.

Neither the accompanying Interim Financial Statements as presented herein nor the accompanying MD&A have been reviewed by our auditors. Both the Interim Financial Statements and the MD&A have been prepared by and are the responsibility of the management of Continental Energy Corporation.

Continental Energy Corporation
Interim Financial Statements
(Unaudited – Prepared by Management and expressed in US Dollars)

CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

ASSETS	Note	31 December 2014	30 June 2014
Current		**$**	$
Cash		**145,243**	242,436
Receivables		**3,503**	7,065
Prepaid expenses and deposits		**40,197**	24,557
Assets held for sale	4	**-**	565,596
		188,943	839,654
Non-current assets			
Property, plant and equipment	6	**128,313**	5,845
		317,256	845,499
LIABILITIES			
Current			
Accounts payable and accrued liabilities	9	**332,611**	398,262
Loans	8	**-**	750,000
Convertible debt	7	**397,574**	374,890
Liabilities associated with assets held for sale	4	**-**	10,296
		730,185	1,533,448
EQUITY (DEFICIENCY)			
Share capital	8	**16,701,630**	16,131,630
Conversion rights reserve	7	**92,966**	56,966
Share based payment reserve		**9,401,487**	9,401,487
Foreign currency translation reserve		**307**	(120)
Deficit		**(26,609,918)**	(26,073,495)
Equity (deficiency) attributable to:			
Shareholders		**(413,528)**	(483,532)
Non-controlling interests		**599**	(204,417)
		(412,929)	(687,949)
		317,256	845,499

Nature of Operations and Going Concern *(Note 1)*
Subsequent Event *(Note 12)*

ON BEHALF OF THE BOARD:

"Richard L. McAdoo", Director & CEO

"Robert V. Rudman", Director & CFO

- See Accompanying Notes -

Continental Energy Corporation
Interim Financial Statements
(Unaudited – Prepared by Management and expressed in US Dollars)

CONSOLIDATED STATEMENTS OF LOSS AND COMPREHENSIVE LOSS

	Note	**For the Three Months Ended 31 December 2014**	For the Three Months Ended 31 December 2013	**For the Six Months Ended 31 December 2014**	For the Six Months Ended 31 December 2013
NET LOSS FOR THE PERIOD		**$**	$	**$**	$
Depreciation	6	**731**	1,176	**1,461**	2,351
Interest and bank charges	7	**12,302**	35,315	**61,006**	67,652
Management and consulting fees	9	**69,135**	70,079	**140,024**	142,380
Office and investor relations		**44,236**	12,970	**81,470**	23,481
Professional fees		**31,058**	16,317	**65,146**	31,703
Rent, maintenance and utilities		**5,301**	3,532	**12,562**	10,106
Share-based payments	8	**-**	20,877	**-**	20,877
Travel and accommodation		**13,369**	7,918	**16,817**	12,570
Loss before the undernoted		**(176,132)**	(168,184)	**(378,486)**	(311,120)
Other income (expenses)					
Interest and foreign exchange		**(29)**	4,433	**846**	697
Loss on disposal of subsidiary	4	**(159,837)**	-	**(159,837)**	-
Equity loss on investments	4	**-**	(177,382)	**-**	(220,576)
Net loss for the period		**(335,998)**	(341,133)	**(537,477)**	(530,999)
Net loss for the period attributable to:					
Shareholders of the Company		**(334,944)**	(254,287)	**(536,423)**	(422,919)
Non-controlling interests		**(1,054)**	(86,846)	**(1,054)**	(108,080)
COMPREHENSIVE LOSS FOR THE PERIOD					
Net loss for the period		**(335,998)**	(341,133)	**(537,477)**	(530,999)
Other Comprehensive income (loss) to be reclassified to profit or loss in subsequent periods:					
Exchange differences on translation of foreign operations		**25,958**	(411)	**38,372**	(411)
Recycle of translation differences on disposal of subsidiary	4	**(19,209)**	-	**(19,209)**	-
Comprehensive loss for the period		**(329,249)**	(341,544)	**(518,314)**	(531,410)
Net comprehensive loss attributable to:					
Shareholders of the Company		**(340,848)**	(254,497)	**(535,996)**	(423,129)
Non-controlling interests		**11,599**	(87,047)	**17,682**	(108,281)
Loss Per Share – Basic and Diluted		**(0.00)**	(0.00)	**(0.00)**	(0.00)
Weighted Average Number of Shares		**136,732,772**	123,546,903	**134,096,903**	123,363,207

- See Accompanying Notes -

Continental Energy Corporation
Interim Financial Statements
(Unaudited – Prepared by Management and expressed in US Dollars)

CONSOLIDATED STATEMENTS OF CASH FLOW

Cash Resources Provided By (Used In)	Note	**For the Six Months Ended 31 December 2014**	For the Six Months Ended 31 December 2013
Operating Activities		**$**	$
Loss for the period		**(537,477)**	(530,999)
Items not affecting cash			
Depreciation	6	**1,461**	2,351
Interest on convertible debt	7	**58,684**	63,760
Interest on related party loan		**-**	593
Equity loss from investment in affiliates	4	**-**	220,576
Loss on disposal of subsidiary	4	**159,837**	-
Share-based payments	8	**-**	20,877
Changes in non-cash working capital			
Receivables		**3,562**	(791)
Prepaid expenses and deposits		**(13,127)**	(12,123)
Accounts payable and accrued liabilities		**(93,565)**	116,675
		(420,625)	(119,081)
Investing Activities			
Consideration received upon disposal of subsidiary	4	**200,000**	-
Cash contribution to Ruaha Power	0	**(10,000)**	-
Cash obtained upon acquisition of control of Ruaha Power	0	**13,049**	-
		203,049	-
Financing Activities			
Shares issued – cash	8	**120,000**	40,000
Repayment of related party loan		**-**	(6,561)
Note payable		**-**	100,000
		120,000	133,439
Change in Cash		**(97,576)**	14,358
Effect of exchange rate changes on cash		**383**	(252)
Cash Position – Beginning of Period		**242,436**	21,999
Cash Position – End of Period		**145,243**	36,105

Supplemental cash flow information *(Note 10)*

- See Accompanying Notes -

Continental Energy Corporation
Interim Financial Statements
(Unaudited – Prepared by Management and expressed in US Dollars)

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (DEFICIENCY)

	Note	Common Share Number	Capital Amount $	Share Based Payment Reserve $	Conversion Rights Reserve $	Foreign Currency Translation Reserve $	Deficit $	Non-controlling Interest $	Total $
Balance on 30 June 2013		122,815,381	16,100,792	9,353,635	10,966	-	(25,286,872)	(51,435)	127,086
Private placements – cash	8	800,000	30,838	9,162	-	-	-	-	40,000
Convertible debt amendments	7	-	-	10,782	40,000	-	-	-	50,782
Share-based payments	8	-	-	20,877	-	-	-	-	20,877
Foreign currency translation		-	-	-	-	(210)	-	(201)	(411)
Loss for the period		-	-	-	-	-	(422,919)	(108,080)	(530,999)
Balance on 31 December 2013		**123,615,381**	**16,131,630**	**9,394,456**	**50,966**	**(210)**	**(25,709,791)**	**(159,716)**	**(292,665)**
Balance on 30 June 2014		123,615,381	16,131,630	9,401,487	56,966	(120)	(26,073,495)	(204,417)	(687,949)
Private placements – cash	8	2,400,000	120,000	-	-	-	-	-	120,000
Conversion of loan	8	15,000,000	750,000	-	-	-	-	-	750,000
Convertible debt amendments	7	-	-	-	36,000	-	-	-	36,000
Acquisition of Ruaha Power	0	2,000,000	100,000	-	-	-	-	1,488	101,488
Foreign currency translation		-	-	-	-	19,636	-	18,736	38,372
Disposal of subsidiary	4	(20,000,000)	(400,000)	-	-	(19,209)	-	185,846	(233,363)
Loss for the period		-	-	-	-	-	(536,423)	(1,054)	(537,477)
Balance on 31 December 2014		**123,015,381**	**16,701,630**	**9,401,487**	**92,966**	**307**	**(26,609,918)**	**599**	**(412,929)**

- See Accompanying Notes -

1. Nature of Operations and Going Concern

Continental Energy Corporation ("**Continental**" or the "**Company**") is incorporated under the laws of the Province of British Columbia, Canada. The Company's registered address and records office is 900-885 West Georgia Street, Vancouver, British Columbia, Canada V6C 3H1.

The Company has historically been engaged in the assembly of a portfolio of oil and gas exploration properties. During the fourth fiscal quarter ended 30 June 2014, the Company began diversifying into a broader range of energy providing activities by entering into an early stage consortium focused on developing small scale, distributed hydropower, biomass, and solar energy solutions in underserved rural markets.

These Interim Financial Statements have been prepared on the basis of accounting principles applicable to a going concern, which assumes that the Company will continue in operation for the foreseeable future and will be able to realize its assets and discharge its liabilities in the normal course of operations. The Company has incurred operating losses over the past several fiscal years and has no current source of operating cash flows. The Company's ability to continue as a going concern is dependent upon its ability to obtain the financing necessary to acquire and develop its projects as well as fund ongoing administration expenses. There are no assurances that sufficient funding will be available.

Management intends to obtain additional funding by issuing common stock in private placements. There can be no assurance that management's future financing actions will be successful. Management is not able to assess the likelihood or timing of improvements in the equity markets for raising capital for future acquisitions or expenditures.

These uncertainties indicate the existence of material uncertainty that cast doubt on the Company's ability to continue as a going concern in the future. If the going concern assumption were not appropriate for these Interim Financial Statements, liquidation accounting would apply and adjustments would be necessary to the carrying values and classification of assets, liabilities, the reported income and expenses, and such adjustments could be material.

2. Basis of Preparation

These Interim Financial Statements have been prepared in accordance with International Accounting Standards ("**IAS**") 34, Interim Financial Reporting, and are based on the principles of International Financial Reporting Standards ("**IFRS**") as issued by the International Accounting Standards Board and interpretations thereof made by the International Financial Reporting Interpretations Committee.

These Interim Financial Statements should be read in conjunction with the audited consolidated financial statements for the last fiscal year ended 30 June 2014, which were also prepared in accordance with IFRS.

The Company's Board of Directors has delegated the responsibility and authority for approving quarterly financial statements and MD&A to its Audit Committee. The Audit Committee approved these Interim Financial Statements on 11 February 2015.

These Interim Financial Statements have been prepared on a historical cost basis and presented in United States ("**US**") dollars, the functional currency of the Company, except when otherwise indicated.

3. Significant Accounting Estimates and Judgments

The preparation of these Interim Financial Statements in accordance with IFRS requires that the Company's management make judgments and estimates and form assumptions that affect the amounts in the financial statements and related notes to those financial statements. Actual results could differ from those estimates. Judgments, estimates and assumptions are reviewed on an ongoing basis based on historical experience and other factors that are considered to be relevant under the circumstances. Revisions to judgments, estimates and assumptions are accounted for prospectively.

In preparing these Interim Financial Statements, except as disclosed below, the significant judgments made by management in applying the Company's accounting policies and the key sources of estimation uncertainty were the same as those applied to the audited consolidated financial statements for the last fiscal year ended 30 June 2014.

Critical Judgments:

*Acquisition of Interest in Ruaha River Power Company Ltd. (“**Ruaha Power**”)*

On 30 April 2014, during the last fiscal year ended 30 June 2014, the Company received 4,250,000 new-issue, fully paid-up, ordinary shares of Ruaha Power representing a 42.5% shareholding interest. Ruaha Power is a renewable energy power developer, incorporated and based in Dar es Salaam, Tanzania. It develops small and mid-sized power projects with the intent of acting as an independent power producer and distribution networks or “Mini” operator of off-grid isolated mini-grids. The Company was one of four founding shareholders of Ruaha Power. A privately owned Tanzanian company, Kitonga Electric Power Company (“ **Kitonga**”) was issued a 15% stake in Ruaha Power. A privately owned American company, Pan African Management and Development Company, Inc. (“ **Panafra**”) and its Tanzanian affiliate, Kastan Mining PLC (“**Kastan**”) were issued 30.0% and 12.5% respectively.

The Company earned its shares of Ruaha Power by incurring certain costs in enabling its management to do work and provide substantial assistance attributable to the creation and preparation of Ruaha Power’s business plans prior to the shares issue date. The Company did not capitalize any amount for the work done in consideration of the issue of shares at the 30 June 2014 fiscal year end because Ruaha Power at that time had no assets and had not yet commenced business operations (Note 5).

*Joint Venture of Ruaha Power with Husk Power Systems Lt. (“**Husk Power**”)*

On 15 August 2014, Ruaha Power entered into a joint venture agreement with Husk Power Systems Ltd. (“**Husk Power**”) for power generation at the Malolo Mini-Grid (the “**Mini-Grid**”). As a portion of its contribution to the joint venture, Husk Power supplied a biomass gasifier power plant (“**Husk Plant**”) at an agreed, deemed value of $60,000. The Husk Plant is to be used as the first embedded generator in the Malolo Mini-Grid and as a portion of its contribution to the joint venture Ruaha Power will undertake to construct the distribution network portion of the Malolo Mini-Grid. Once power sales commence, the joint venture parties agreed to share, on an equal basis, that portion of Mini-Grid net income after operating expenses that are attributable to and limited to power generated by the Husk Plant. The Company’s joint venture contribution for construction of the Malolo Mini-Grid is capitalized within property, plant and equipment (Note 6).

*Acquisition of Majority and Controlling Interest in Ruaha River Power Company Ltd. (“**Ruaha Power**”)*

Effective from 11 October 2014, the four founding shareholders of Ruaha Power entered into an agreement which terminated the original shareholder agreement. Pursuant to the termination agreement, Kitonga and Kastan withdrew as shareholders and returned their shares to Ruaha Power and Panafra. Continental and Panafra entered into a new agreement to reorganize and redistribute rights and shares of Ruaha Power on 29 October 2014; and the Company issued 2,000,000 of its common shares to Panafra and increased its shareholding in Ruaha Power from 42.5% to 65%. Under IFRS 3, Business Combinations, the acquisition of Ruaha Power is considered by management to be an acquisition of a group of assets, effective upon the 29 October 2014 date of acquisition of its 65% majority shareholding in Ruaha Power (Note 5).

4. Disposal of Subsidiary

On 4 June 2013, the Company acquired 51% of the shares of Visionaire Energy AS (“ **Visionaire Energy**”), a privately held Norwegian holding company by issuing 20,000,000 of its common shares at a value of $900,000 to Visionaire Invest AS (the “**Vendor**”). Visionaire Energy is an inactive, holding entity with its principal assets being its shareholdings in two separate, privately owned, offshore oil and gas service providers both based in Bergen, Norway. Visionaire Energy owns a 49% equity interest in VTT Maritime AS (“ **VTT**”) and a 41% equity interest in RADA Engineering and Consulting AS (“**RADA**”). Visionaire Energy exerts significant influence over both VTT and RADA, and accounts for them using the equity method.

Pursuant to a sales and purchase agreement dated 15 September 2014, with an effective date of 30 June 2014, the Company reached an agreement with the Vendor to sell its 51% interest in Visionaire Energy for $200,000 cash and the return of 20,000,000 common shares of the Company. The operations of Visionaire Energy were therefore classified as discontinued operations held for sale in the Company’s consolidated financial statements dated 30 June 2014.

(Unaudited – Prepared by Management and expressed in US Dollars)

The major classes of assets and liabilities of Visionaire Energy classified as held for sale were as follows:

	30 June 2014
	$
Cash	6,528
Investment	559,068
Assets held for sale	**565,596**
Accounts payable	10,296
Liabilities associated with assets held for sale	**10,296**

The agreement was subject to the approval of the shareholders which was obtained at the Company's annual meeting held on 5 December 2014, the effective date of disposal of Visionaire Energy.

Based on the book value of the net assets disposed of on 5 December 2014, the related sales proceeds and the effect of recycling of foreign exchange, the loss on disposal of Visionaire Energy was calculated to be $159,837, as summarized below:

		5 December 2014
		$
Cash	$	5,611
Investment		596,439
Accounts Payable		(8,850)
Non-controlling interest		185,846
Total net assets		779,046
Consideration – Cash		200,000
Consideration – Common shares of Continental		400,000
Total consideration		600,000
Loss on disposal before recycling of foreign exchange		179,046
Recycling of foreign exchange		(19,209)
Loss on disposal of Visionaire Energy	**$**	**159,837**

The equity losses recognized by the Company from Visionaire Energy's investment in VTT and RADA during fiscal 2014 are presented below. There were no such losses recognized during the current fiscal year.

	For the Three Months Ended 31 December 2014	For the Six Months Ended 31 December 2013
	$	$
Equity loss from investment in associates	177,382	220,576
Attributable to non-controlling interest	(86,846)	(108,080)
Losses attributable to the shareholders of the Company	**90,536**	**112,496**

(Unaudited – Prepared by Management and expressed in US Dollars)

5. Interest in Ruaha Power

The Company's acquisition of a 65% majority shareholding interest in Ruaha Power is considered to be an acquisition of a group of assets for accounting purposes (Note 3). The Company measures the non-controlling interest at a 35% proportionate share of Ruaha Power's identifiable assets. The purchase price and the net assets of Ruaha Power as of the date of acquisition are described below:

	29 October 2014 $
2,000,000 common shares of Continental at $0.05	100,000
Cash advance to Ruaha Power during the period	10,000
Total purchase price	**110,000**
Cash	13,049
Prepaid expenses and deposits	2,562
Equipment (Note 6)	4,428
Malolo Mini-Grid (Note 6)	115,140
Accounts payable and accrued liabilities	(23,691)
Non-controlling interest	(1,488)
Net assets acquired	**110,000**

From the date of acquisition, Ruaha Power added a total of $1,957 in additional loss to the Company, net of allocation to non-controlling interest of $1,054.

6. Property, Plant and Equipment

	Computer Equipment and Software $	Automobile and Equipment $	Malolo Mini-Grid $	Total $
Balance as at 30 June 2014	4,521	1,324	-	5,845
Carrying value of asset of Ruaha Power upon acquisition	-	4,428	7,904	12,332
Excess of fair value of consideration over net assets of Ruaha Power	-	-	107,236	107,236
Additions	-	-	4,641	4,641
Depreciation	(1,130)	(331)	-	(1,461)
Impact of foreign exchange	-	(90)	(190)	(280)
Balance as at 31 December 2014	**3,391**	**5,331**	**119,591**	**128,313**

(Unaudited – Prepared by Management and expressed in US Dollars)

7. Convertible Debt

	Total $
Balance on 30 June 2013	**311,171**
Interest	127,532
Conversion rights - amendments	(46,000)
Additional consideration warrants - amendment	(17,813)
Balance on 30 June 2014	**374,890**
Interest	58,684
Conversion rights - amendments	(36,000)
Balance on 31 December 2014	**397,574**

On 21 September 2011, the Company issued a convertible promissory note for proceeds of $250,000. The note principal was convertible, at the election of the holder, at any time during its term into 3,125,000 common shares of the Company. Any unpaid interest thereupon is also convertible, at the option of the holder, at the same conversion rate. As additional consideration, the Company issued 1,562,500 warrants ("**the additional consideration warrants**") to the note holder, exercisable at $0.12 per share up to 22 September 2013, the original maturity date.

The note originally accumulated interest at a rate of 10% per annum or at 15% per annum in the event of default of payment. On 21 November 2012, the Company reached an agreement with the note holder that increased the interest rate retroactively to 18%, extended the maturity date to 21 March 2013, and reduced the conversion price from $0.08 to $0.05 per share. This amendment to the terms of the note resulted in an incremental value of $1,000.

On 21 May 2013, the Company reached an agreement with the note holder that extended the maturity date to 21 September 2013, extended the term of the additional consideration warrants to 21 March 2015, and reduced the exercise price of the additional consideration warrants to $0.08.This amendment to the terms of the note resulted in an incremental value of $1,000 and the amendment to the terms of the additional consideration warrants resulted in an incremental value of $16,719.

On 4 October 2013, the Company reached an agreement with the note holder that extended the maturity date to 15 November 2013. This amendment to the terms of the note resulted in an incremental value of $8,500.

On 12 December 2013, the Company reached an agreement with the note holder that extended the maturity date to 31 January 2014 and reduced the exercise price of the additional consideration warrants to $0.05. This amendment to the terms of the note resulted in an incremental value of $31,500 and the amendment to the terms of the additional consideration warrants resulted in an incremental value of $10,782.

On 31 March 2014, the Company reached an agreement with the note holder that extended the maturity date to 30 April 2014 and extended the term of the additional consideration warrants to 31 December 2015. This amendment to the terms of the note resulted in an incremental value of $6,000 and the amendment to the terms of the additional consideration warrants resulted in an incremental value of $7,031.

On 28 July 2014, the Company reached an agreement with the note holder to extend the maturity date of the promissory note to 30 September 2014 without any additional consideration. This amendment resulted in an incremental value of $36,000. The convertible promissory note is in default as of the date of these Interim Financial Statements.

The incremental value of the conversion rights of the note and the additional consideration warrants were calculated using the Black-Scholes model with the following assumptions:

(Unaudited – Prepared by Management and expressed in US Dollars)

Fiscal 2014	**Conversion Rights**	**Additional Consideration Warrants**
Expected dividend yield	Nil	Nil
Expected stock price volatility	86%	86%
Risk-free interest rate	0.05%	0.30%
Expected life (years)	0.09 – 0.14	1.27 – 1.76

Fiscal 2015		
Expected dividend yield	Nil	-
Expected stock price volatility	87%	-
Risk-free interest rate	0.04%	-
Expected life (years)	0.18	-

8. Share Capital

Authorized Share Capital

500,000,000 common shares without par value and without special rights or restrictions attached.
500,000,000 preferred shares without par value and without special rights or restrictions attached.

Shares issued

Period ended 31 December 2014

On 4 August 2014, the Company completed a private placement consisting of 2,400,000 common shares at a price of $0.05 per share for total proceeds of $120,000.

On 22 August 2014, $750,000 loan, previously obtained on 3 March 2014, was converted into 15,000,000 common shares of the Company at a price of $0.05 per share.

On 29 October 2014, the Company issued 2,000,000 common shares at fair value of $100,000 for acquisition of Ruaha Power (Note 0).

On 5 December 2014, Visionaire Invest AS returned 20,000,000 common shares of the Company, with fair value of $400,000, for cancellation pursuant to the sale of the Company's 51% interest in Visionaire Energy (Note 4).

Year ended 30 June 2014

On 25 July 2013, a private placement was completed for 500,000 units for total proceeds of $25,000. Each unit consists of one common share of the Company and one-half share purchase warrant. Each warrant has a term of three years and an exercise price of $0.10 per share. The Company allocated $19,623 to common shares and $5,377 to the share purchase warrants based on management's estimate of relative fair values.

On 21 October 2013, a private placement was completed for 300,000 units for total proceeds of $15,000. Each unit consists of one common share of the Company and one share purchase warrant. Each warrant has a term of three years and an exercise price of $0.10 per share. The Company allocated $11,215 to common shares and $3,785 to the share purchase warrants based on management's estimate of relative fair values.

(Unaudited – Prepared by Management and expressed in US Dollars)

Stock options

The shareholders of the Company approved an incentive stock option plan on 30 November 2012 under which the Board of Directors may, from time to time, grant options to directors, officers, employees or consultants. Options granted must be exercised within a period as determined by the board. Options vest on the grant date unless otherwise determined by the board. The aggregate number of common shares which may be reserved as outstanding options shall not exceed 25,000,000, and the maximum number of options held by any one individual at any one time shall not exceed 7.5% of the total number of the Company's issued and outstanding common shares and 15% of same for all related parties (officers, directors, and insiders) as a group.

A summary of the Company's options outstanding on 31 December 2014 and on 30 June 2014 is as follows:

Options Outstanding	Options Exercisable	Exercise Price	Expiry Date
8,000,000	8,000,000	$0.05	31 March 2015
7,800,000	7,800,000	$0.05	31 December 2015
15,800,000	**15,800,000**		

Warrants

A summary of the Company's warrants outstanding on 31 December 2014 and on 30 June 2013 and 2014 is as follows:

	Number of Warrants	Weighted Average Exercise Price $ per Share
Outstanding on 30 June 2013	11,555,500	0.06
Issued	2,550,000	0.06
Expired	(2,643,000)	0.05
Outstanding on 30 June 2014	11,462,500	0.05
Expired	(2,000,000)	0.05
Warrants outstanding on 31 December 2014	**9,462,500**	**0.05**

On 1 October 2013, the Company issued a total of 2,000,000 share purchase warrants as total compensation to two arm's length parties in exchange for investor relations and other financial services to the Company. Each warrant had a term of one year and an exercise price of $0.05 per common share. The Company calculated the value of these warrants to be $20,877 which was charged to the statement of loss and comprehensive loss as share-based payments during the year ended 30 June 2014. These warrants expired unexercised on 30 September 2014.

On 21 October 2013, a total of 300,000 warrants were issued in conjunction with the Company's private placement, with an exercise price of $0.10 and a term expiring in three years from the date of the grant. The total value of the warrants was $4,050 which was utilized to allocate $3,785 of the total proceeds of $15,000 to share based payments reserve.

The fair value of the warrants issued was estimated using the Black-Scholes option pricing model, with the following assumptions:

	Period Ended 31 December 2014	Year Ended 30 June 2014
Expected dividend yield	-	Nil
Expected stock price volatility	-	86%
Risk-free interest rate	-	0.21%
Expected life of warrants (years)	-	1.43

(Unaudited – Prepared by Management and expressed in US Dollars)

A summary of the Company's warrants outstanding on 31 December 2014 is as follows:

Number of Shares	Price Per Share	Expiry Date
2,600,000	$0.05	7 January 2015
375,000	$0.05	15 January 2015
250,000	$0.08	15 March 2015
1,562,500	$0.05	31 December 2015
3,975,000	$0.05	31 December 2015
150,000	$0.10	28 June 2016
250,000	$0.10	28 July 2016
300,000	$0.10	21 October 2016
9,462,500		

9. Related Party Transactions

As at 31 December 2014, $277,000 (30 June 2014 - $298,400) was payable to officers of the Company for management and consulting fees. These amounts are included in accounts payable and are unsecured, non-interest bearing with no specific terms for repayment.

During the three and six months ended 31 December 2014, the Company paid or accrued management and consulting fees to officers of the Company in the amount of $67,500 and $135,000, respectively (2013 - $67,500 and $135,000, respectively).

10. Supplemental cash flow information

Non-Cash Investing and Financing Activities for the Six Months Ended	Note	31 December 2014 $	31 December 2013 $
Conversion option and additional consideration warrants amendment	7	(36,000)	(50,782)
Share consideration for acquisition of Ruaha Power	0	(100,000)	-
Cancellation of shares upon disposal of subsidiary	4	(400,000)	-
Property, plant and equipment financed through accounts payable	6	(4,641)	-
Loan conversion	8	(750,000)	-

(Unaudited – Prepared by Management and expressed in US Dollars)

11. Segmented Information

The Company operates in one segment, being the business sector of acquiring participating interests in oil, gas, and alternative energy projects, producers, and related service providers doing business outside of North America. The Company's non-current assets are segmented on a geographical basis as follows:

Geographic Segment	At the End of the Past Quarter on 31 December 2014 $	At the End of the Past Fiscal Year on 30 June 2014 $
Africa	123,930	-
Southeast Asia	4,383	5,845
Total Non-Current Assets	128,313	5,845

12. Subsequent Event

The terms of 2,975,000 of the Company's outstanding share purchase warrants, exercisable at $0.05 per share and expiring during January 2015, were modified to extend the maturity date by one year.

Exhibit 99.2

MANAGEMENT'S DISCUSSION & ANALYSIS
FORM 51-102F1
CONTINENTAL ENERGY CORPORATION

For the Second Quarter of Fiscal 2015 Ended on 31 December 2014

This Management Discussion and Analysis ("**MD&A**") has been prepared by the management of Continental Energy Corporation (the "**Company**") as of 11 February 2015 (the "**Report Date**"). It is intended to supplement and complement the unaudited, condensed, interim, consolidated quarterly financial statements (the "**Interim Financial Statements**") that are also prepared by management and filed herewith.

The Interim Financial Statements and this MD&A pertain to the three month period ended 31 December 2014, which corresponds to the Second Quarter of the Company's fiscal year ending 30 June 2015. This quarter is hereinafter referred to as the "**Second Quarter**" or as the "**Past Quarter**".

All financial information presented herein, and in the Interim Financial Statements, has been prepared in accordance with accounting policies consistent with International Financial Reporting Standards ("**IFRS**"). All amounts disclosed are in United States dollars unless otherwise stated.

PART-1: NATURE OF BUSINESS

The Company is an emerging international energy investment company established to acquire participating interests in conventional, alternative, and renewable energy generation and distribution projects in a geographic area focused on the developing countries of the "Indian Ocean Rim", including those in bordering the Indian Ocean in Southeast Asia, East Africa, and South Asia.

PART-2: HIGHLIGHTS OF THE SECOND QUARTER

Significant events which may have a material effect on the business affairs of the Company that have occurred during the Second Quarter are summarized below:

Ruaha Power Teams Up With Husk Power Systems
In a news release dated 1 October 2014 the Company announced that its Tanzanian affiliate, Ruaha River Power Company Ltd. (" **Ruaha Power**"), had entered into a joint venture agreement with Husk Power Systems ("**HPS**") and had taken delivery of its first 32kW biomass power plant at its Dar es Salaam workshop. The power plant will provide primary generation capacity at Ruaha Power's first build-own-operate "**Mini-Grid**" network which shall generate, distribute, and sell electrical power directly to residential, commercial, and light industrial customers at pre-pay meters.

Ruaha Power plans to install several similar Mini-Grids in the Morogoro and Iringa Regions of Tanzania. The generation plant runs on syngas produced in an integrated biomass gasifier fueled by locally available agricultural residue. The plant and its related systems are proprietary designs supplied by HPS, and will be operated as an embedded generator within Ruaha Power's biomass-diesel hybrid Mini-Grid under the terms of a 50/50 joint venture arrangement between HPS and Ruaha Power.

Ruaha Power Kicks Off Malolo Mini-Grid
In a news release dated 7 October 2014 the Company announced that its Tanzanian affiliate, Ruaha River Power Company Ltd. (" **Ruaha Power**"), had commenced construction of the Phase-I development of its Malolo Mini-Grid and had begun signing up first subscribers from a waiting list of 400 customers.

The Malolo Mini-Grid is the first of four separate, isolated rural "**Mini-Grids**" to be built, owned, and operated by the Ruaha Power, from which it intends to generate, distribute, and sell electrical power directly to consumers at pre-payment meters. When complete, the four Malolo Mini-Grids will have a combined generation capacity of 300kW and each Mini-Grid shall directly deliver 75kW of power to a combined total of approximately 2,500 identified residential, commercial, and light industrial customers. The Mini-Grids are being installed in an area surrounding the village of Malolo and three nearby villages, all located in the Kilosa District, Morogoro Region, Tanzania.

Phase-I of the Malolo Mini-Grid development is expected to commence power deliveries by the end of the first quarter of 2015. It involves the installation and commissioning of the first embedded generators, a 25kW hybrid biomass gasifier and a 25kW diesel generation plant, together with more than four kilometers of low voltage distribution network to deliver power to about 400 subscribers. The distribution network will be constructed to standards sufficient for connection to the national grid at such time as it may be extended into the Malolo Mini-Grid area. A 21,500 square-foot site near the village of Malolo has been acquired for the first generator house and power line easements have been arranged. Civil works and the construction of the first powerhouse and office has begun and are expected to be complete by year end. A Phase-II development is planned to add solar PV capacity to complete a hybrid biomass / solar PV / diesel powered Mini-Grid. Ruaha Power plans to duplicate the Phase-I and Phase-II development at each of the other three villages, one after the other, upon completion of Phase-II of the first network.

Stake in Ruaha Power Subsidiary Increased

In a news release on 4 November 2014, the Company announced that the four founding shareholders of the Company's affiliate in Tanzania, Ruaha River Power Company Limited, ("**Ruaha Power**") entered an agreement which terminated the original shareholders agreement dated 30 April 2014. Pursuant to the termination agreement, two founding shareholders withdrew and returned their shares to Ruaha Power for cancellation. On 29 October 2014 the two remaining shareholders of Ruaha Power, the Company and Pan African Management and Development Company, Inc. ("**Panafra**") entered into an agreement to reorganize and redistribute rights and shares of Ruaha Power. The Company issued 2,000,000 of its common shares to Panafra and increased its shareholding in Ruaha Power from 4,250,000 to 6,500,000 ordinary shares.

From 29 October 2014 and at the Report Date the Company owns 6,500,000 shares representing an equity interest of 65% and Panafra, a Delaware based American company, owns 3,500,000 shares representing 35%. The Company considers Ruaha Power to be a majority owned and controlled subsidiary, and the Company's principal operating arm for expansion of its renewable energy generation and distribution business in Tanzania and other developing countries around the "*Indian Ocean Rim*", including Indonesia.

New Director Elected at 2014 AGM

The Company's 2014 AGM was held on 5 December 2014 in Vancouver, British Columbia, Canada and four Directors were elected to the Board. In addition to the re-election of Richard L. McAdoo, Robert V. Rudman and Phillip B. Garrison, John A. Tate joined the Board of Directors.

Mr. Tate is a senior executive with global experience in emerging and frontier markets gained in positions with major US multinational corporations, an early stage software company and a start-up copper mining and mineral processing company in Africa. He has been residing in Dar es Salaam, Tanzania, East Africa since 2007 where he serves as the Chief Executive Officer and Chairman of Kastan Mining PLC.

Prior to his relocation to Africa, Mr. Tate was the Chief Financial Officer of a software as a service company in Cincinnati, Ohio. From 2000 to 2005, he was the Assistant Treasurer, Global Operations for a logistics and supply chain management company. His earlier business career involved 10 years with Ford Motor Credit Company and served in various senior financial positions in international postings in Korea, Thailand, and India. Mr. Tate earned a Bachelors and a Master's degree in finance at Colorado State University and he is a Certified Public Accountant. Mr. Tate currently serves as a director and as the Chief Financial Officer of Ruaha River Power Company Limited. As at the Report Date, the Company owns a 65% equity interest in Ruaha River Power Company Limited, and 35% is owned by Pan African Management and Development Company, Inc., a private company owned and controlled by Mr. Tate and his family.

Sale of Norwegian Subsidiary

Pursuant to a sale and purchase agreement dated 15 September 2014 between the Company and Visionaire Invest AS, the Company agreed to sell its 51% interest in Visionaire Energy AS for total consideration of $1.2 million consisting of 20 million Company shares plus $200,000 in cash. The sale transaction was effective 30 June 2014 on the terms and subject to the conditions set forth in the sale and purchase agreement, including the condition that such sale and purchase transaction was subject to the approval of the Company's shareholders. As a special resolution at the 2014 AGM, the shareholders approved the sale of the Company's Norwegian subsidiary and the sale was closed immediately following the approval.

Tanzania REA - Renewable Energy Grant
In a news release on 9 December 2014, the Company announced that its Tanzanian subsidiary, Ruaha River Power Company Ltd. ("**Ruaha Power**"), had been appointed manager of a US$ 95,000 grant from the Rural Energy Agency ("**REA**") of Tanzania. The grant is made under the Tanzania Energy Development Access ("**TEDAP**") program with funds provided by the World Bank and the Global Environmental Fund. The proceeds of the grant are to be used to conduct a site specific technical and environmental study for a Ruaha Power proposed two megawatt hybrid renewable energy generation and distribution network, or "**Mini-Grid**", incorporating a mix of run-of-river hydropower, solar photovoltaic, and biomass gasifier technologies. The study area is in the Iringa and Dodoma regions of central Tanzania and is near the 300 kilowatt Malolo Mini-Grid, an existing hybrid biomass-diesel-solar power project, already under development by Ruaha Power.

Tanzania US TDA - Renewable Energy Grant
In a news release on 15 December, the Company announced that the United States Trade Development Agency ("**USTDA**") has awarded a $600,000 grant to support the development by Continental's subsidiary, Ruaha River Power Company Limited ("**Ruaha Power**"), of two 10 Megawatt ("**MW**") run-of-river hydropower facilities that will supply power to both the national grid and to off-grid villages in the Lukosi River basin region of Tanzania. The grant is to fund a detailed feasibility study, to be undertaken by U.S. consulting company Knight Piesold & Co., that will evaluate technical requirements of the proposed facilities and make recommendations on a standardized 10 MW hydropower plant design, layout, and equipment configuration that Ruaha Power can use to fast-track the developments at these and other Ruaha Power selected localities where the required site conditions for a similar size hydropower plant are appropriate.

2.1 Share Purchase Warrants Activity During the Second Quarter
During the Past Quarter, the following activity involving the Company's share purchase warrants occurred:

- ***Exercises*** - No outstanding share purchase warrants were exercised.
- ***New Issues***-No new issues of share purchase warrants were made.
- ***Expiry*** – No share purchase warrants expired.
- ***Amendments***-No amendments were made to the terms of any outstanding warrants.

2.2 Incentive Stock Options Activity During the Second Quarter
During the Past Quarter, the following activity involving the Company's incentive stock options occurred:

- ***Exercises*** - No outstanding incentive stock options were exercised.
- ***New Grants*** - No new incentive stock options were granted.
- ***Expiry***- No outstanding incentive stock options expired.
- ***Amendments***- No amendments were made to the terms of any outstanding incentive stock options.

2.3 Common Share Conversion Rights Activity During the Second Quarter
During the Past Quarter, the following activity involving the common share conversion rights issued by the Company occurred:

- ***Exercises*** - There were no exercises of outstanding common share conversion rights.
- ***New Issues*** - There were no new common shares conversion rights issued.
- ***Expiry*** - No outstanding common shares conversion rights expired.
- ***Amendments***- There were no amendments to the terms of any outstanding common share conversion rights.

2.4 New Shares Issues During the Second Quarter
During the Past Quarter, a total of 2,000,000 new common shares were issued on 29 October 2014 in exchange for shares to increase the Company's stake in its Ruaha Power affiliate as described above. In addition, the sale of the Norwegian subsidiary was completed on 5 December 2014 and 20 million shares were returned to the Company for cancellation.

PART-3: SHAREHOLDING AT END OF THE SECOND QUARTER

As at the end of the Second Quarter, the Company's share capital was issued or held in reserve as follows:

123,015,381	common shares were issued and outstanding.
9,462,500	unexercised warrants were issued and outstanding.
15,800,000	unexercised stock options were issued and outstanding.
5,000,000	common shares were held in reserve against possible conversion of a $250,000 note.
Nil	preferred shares were issued and outstanding.

PART-4: SUBSEQUENT EVENTS TO THE REPORT DATE

No significant events possibly having material effect on the business affairs of the Company occurred since the end of the Second Quarter but prior to the Report Date of this MD&A.

4.1 Share Purchase Warrants Activity: Since Second Quarter End and Up to the Report Date

- ***Exercises*** - No outstanding share purchase warrants were exercised.
- ***New Issues***- No share purchase warrants were issued.
- ***Expiry*** - No share purchase warrants expired.
- ***Amendments*** - The terms of 2,975,000 of the Company's outstanding share purchase warrants, exercisable at $0.05 per share and expiring during January 2015, were modified to extend the maturity date by one year.

4.2 Incentive Stock Options Activity: Since Second Quarter End and Up to the Report Date

- ***Exercises***- No outstanding incentive stock options were exercised.
- ***New Grants***- No new incentive stock options were granted.
- ***Expiry*** - No outstanding incentive stock options expired.
- ***Amendments***- No amendments were made to the terms of any outstanding incentive stock options.

4.3 Conversion Rights Activity: Since Second Quarter End and Up to the Report Date

- ***Exercises*** - There were no exercises of outstanding common share conversion rights.
- ***New Issues*** - There were no new common shares conversion rights issued.
- ***Expiry***- No outstanding common shares conversion rights expired.
- ***Amendments***- There were no amendments to the terms of any outstanding common share conversion rights.

4.4 New Shares Issues: Since Second Quarter End and Up to the Report Date

- No new common shares were issued.

PART-5: SHAREHOLDING AT THE REPORT DATE

As at the Report Date of this MD&A, the Company's share capital is issued or held in reserve as follows:

123,015,381	common shares were issued and outstanding.
9,462,500	unexercised warrants were issued and outstanding.
15,800,000	unexercised stock options were issued and outstanding.
5,000,000	common shares were held in reserve against possible conversion of a $250,000 note.
Nil	preferred shares were issued and outstanding.

PART-6: FINANCIAL RESULTS OF OPERATIONS

Summary of Quarterly Results for the Last Eight Quarters

The following table sets out selected and unaudited quarterly financial information for the Company for its last eight quarters and is derived from Interim Financial Statements prepared by management in accordance with accounting policies consistent with IFRS.

			Attributable to Shareholders of the Company		
Period	Revenue	Total Net Income (loss)	Income (loss)	Income (loss) From Continued Operations	Basic & Diluted Per Share Income (loss)
Quarter-2 of Fiscal 2015	Nil	(335,998)	(334,944)	(334,944)	(0.00)
Quarter-1 of Fiscal 2015	Nil	(201,479)	(201,479)	(201.479)	(0.00)
Quarter-4 of Fiscal 2014	Nil	(89,934)	(124,372)	(160,216)	(0.00)
Quarter-3 of Fiscal 2014	Nil	(318,556)	(239,332)	(156,874)	(0.00)
Quarter-2 of Fiscal 2014	Nil	(341,133)	(254,287)	(163,897)	(0.00)
Quarter-1 of Fiscal 2014	Nil	(189,866)	(168,632)	(146,530)	(0.00)
Quarter-4 of Fiscal 2013	Nil	47,508	29,308	10,365	0.00
Quarter-3 of Fiscal 2013	Nil	(446,450)	(446,450)	(446,450)	(0.01)

- Quarterly results will vary in accordance with the Company's business and financing activities. The Company's primary source of funding is through the issuance of share capital. When the capital markets are depressed, the Company's activity level normally declines accordingly. As capital markets strengthen and the Company is able to secure equity financing with favorable terms, the Company's business activity levels increase.

- Until the end of fiscal 2014 on 30 June 2014, the Company used the equity accounting method for the business activity of VTT Maritime AS ("VTT") and RADA Engineering and Consulting AS ("RADA"), two private Norwegian entities owned by the Company's 51% owned subsidiary Visionaire Energy AS ("Visionaire"). This method caused significant variations in the Company's results of operations from period to period prior to the end of fiscal 2014. The operations of Visionaire were held for sale and discontinued effective 30 June 2014.

- Another factor that affects the Company's reported quarterly results are write-downs or write-offs of capitalized assets and its investments. The Company will write-down or write-off capitalized assets when no further work is warranted and also write-down or write-off its balances in investees if it determines that capitalized balances of these investments are impaired. The size and timing of these write-downs and write-offs cannot typically be predicted and affect the Company's quarterly results. The Company regularly reviews its properties and investments for any indications of impairment.

- Non-cash costs such as those attributable to calculated valuations of share based payments expenses and financing fees also affect the size of the Company's quarterly income (loss).

PART-7: COMPARATIVE RESULTS OF OPERATIONS

Current and Comparative Periods

*Six month period ended 31 December 2014 (the "**Current Period**") and the*
*Six month period ended 31 December 2013 (the "**Comparative Period**").*

a) Overall, the Company incurred a loss from operations during the Current Period of $537,477 compared to a loss of $530,999 for the Comparative Period, an increase of $6,478.

b) The Company incurred a loss per share of $0.00 in the Current Period compared to a loss per share of $ $0.00 during the Comparative Period.

c) Total equity loss from the results of VTT and RADA during the Current Period was $nil compared to $220,576 for the Comparative Period as a result of Visionaire Energy AS's discontinued operations.

d) The Company disposed of its subsidiary, Visionaire Energy during the Current Period, for cash proceeds of $200,000 and the return of 20,000,000 common shares of the Company, with a fair value of $400,000. The book value of the net assets of Visionaire Energy, compared with the sales proceeds and the recycling of the related foreign exchange resulted in a loss of $159,837.

e) Interest expense during the Current Period was $61,006 compared to $67,652 during the Comparative Period primarily due to the accretion of the Company's convertible debt.

f) The Company's administrative costs were higher in the Current Period compared to the Comparative Period, primarily a result of higher investor relation costs and professional fees due to the changes involving its subsidiaries and timing differences relating to 2013 and 2014 regulatory filings and annual meetings. Office and investor relations costs and professional fees were higher in the Current Period by $91,432 (2014 - $146,616; 2013 - $55,184).

g) Share-based payments expense were $nil during the Current Period compared to $20,877 during the Comparative Period as a result of the recognition of the fair value of 2,000,000 share purchase warrants granted to consultants during the three months ended 31 December 2013.

h) Cash used in operating activities during the Current Period was $420,625 compared to $119,081 used in the Comparative Period. The change is attributable to higher activity and the availability of more funds by the Company during the Current Period.

i) Cash raised from financing activities during the Current Period was $120,000 compared to $133,439 raised during the Comparative Period as a result of a $120,000 private placement in the Current Period compared primarily to a $40,000 private placement and a $100,000 note payable arranged during the Comparative Period.

j) Overall, the Company incurred a loss from operations during the Current Quarter of $335,998 compared to a loss of $341,133 for the Comparative Quarter, a decrease of $5,135.

k) The Company incurred a loss per share of $0.00 in the Current Quarter compared to a loss per share of $ $0.00 during the Comparative Quarter.

l) Total equity loss from the results of VTT and RADA during the Current Quarter was $nil compared to $177,382 for the Comparative Quarter as a result of Visionaire Energy AS's discontinued operations.

m) The Company disposed of its subsidiary, Visionaire Energy during the Current Quarter, for cash proceeds of $200,000 and the return of 20,000,000 common shares of the Company, with a fair value of $400,000. The book value of the net assets of Visionaire Energy, compared with the sales proceeds and the recycling of the related foreign exchange resulted in a loss of $159,837.

n) Interest expense during the Current Quarter was $12,302 compared to $35,315 during the Comparative Quarter primarily due to the accretion of the Company's convertible debt.

o) The Company's administrative costs were higher in the Current Quarter compared to the Comparative Quarter, primarily a result of higher investor relation costs and professional fees due to the changes involving its subsidiaries and timing differences relating to 2013 and 2014 regulatory filings and annual meetings. Office and investor relations costs and professional fees were higher in the Current Quarter by $46,007 (2014 - $75,294; 2013 - $29,287).

p) Share-based payments expense were $nil during the Current Quarter compared to $20,877 during the Comparative Quarter as a result of the recognition of the fair value of 2,000,000 share purchase warrants granted to consultants during the three months ended 31 December 2013.

PART-8: LIQUIDITY AND CAPITAL MANAGEMENT

As at the end of the Second Quarter, the Company's Interim Financial Statements reflected a decrease in the working capital deficiency of $152,552 from 30 June 2014, the end of the previous fiscal year. The working capital deficiency of $693,794 as at 30 June 2014 was reduced to $541,242 by the end of the Second Quarter.

The Company has no significant operations that generate cash flow and its long term financial success is dependent on management's ability to develop new business opportunities which become profitable. These undertakings can take many years and are subject to factors that are beyond the Company's control.

In order to finance the Company's growth and develop new business opportunities and to cover administrative and overhead expenses, the Company raises money through equity sales and from the exercise of convertible securities. Many factors influence the Company's ability to raise such funds, including the health of the capital markets, the climate for investment in the sectors the Company is considering, the Company's track record, and the experience and caliber of its management.

The Company does not have sufficient funds to meet its administrative requirements and new business development objectives over the next twelve months. Actual funding requirements may vary from those planned due to a number of factors, including providing for new opportunities as they arise. The Company believes it will be able to raise the necessary capital it requires, but recognizes there will be risks involved that may be beyond its control. The Company is actively sourcing new capital.

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to pursue new business development and to maintain a flexible capital structure for its projects for the benefits of its stakeholders. The Company's principal source of funds is from the issuance of common shares. In the management of capital, the Company includes the components of shareholders' equity as well as cash and receivables.

The Company manages the capital structure and makes adjustments to it in light of changes in economic conditions and the risk characteristics of the underlying assets. To maintain or adjust the capital structure, the Company may attempt to issue new shares, enter into joint venture property arrangements, acquire or dispose of assets, or adjust the amount of cash and short-term investments. The Company's investment policy is to invest its cash in liquid short-term interest-bearing investments selected with regard to the expected timing of expenditures from continuing operations. The Company is not subject to any externally imposed capital requirements and there was no change in the Company's capital management during the period ended 31 December 2014.

PART-9: RISKS AND UNCERTAINTIES

The Company has no history of profitable operations and is currently in the early stages of its development. As such, the Company is subject to many risks common to such enterprises, including under-capitalization, cash shortages and limitations with respect to personnel, financial and other resources and the lack of revenues. There is no assurance that the Company will be successful in achieving a return on shareholders' investment and the likelihood of success must be considered in light of its early stage of operations.

The Company has no source of operating cash flow and no assurance that additional funding will be available to it to take advantage of further growth and development of new opportunities and projects when required. Although the Company has been successful in the past in obtaining financing through the sale of equity securities or joint ventures, there can be no assurance that the Company will be able to obtain adequate financing in the future or that the terms of such financing will be favorable. Failure to obtain such additional financing could result in the delay or indefinite postponement of further growth or new opportunity development.

The Company is very dependent upon the personal efforts and commitment of its existing management. To the extent that management's services would be unavailable for any reason, a disruption to the operations of the Company could result, and other persons would be required to manage and operate the Company.

PART-10: RELATED PARTY TRANSACTIONS

10.1 Transactions With Related Parties And Related Party Balances
At the end of the Second Quarter, $277,000 (30 June 2014 - $298,400) was payable to the CEO and the CFO of the Company. This amount is included in accounts payable and is unsecured, non-interest bearing and has no specific terms for repayment.

10.2 Compensation Of Key Management Personnel
During the three and six months ended 31 December 2014, the Company paid or accrued management fees to the CEO and the CFO of the Company in the amount of $67,500 and $135,000, respectively (2013 - $67,500 and $135,000, respectively).

PART-11: MATERIAL CONTRACTS AND EVENTS

11.1 Off-Balance Sheet Arrangements
At the end of the Second Quarter, the Company does not have any off-balance sheet arrangements not already disclosed elsewhere in this MD&A or in the Interim Financial Statements.

11.2 Material Contracts & Commitments
During the Second Quarter, no new material contracts or commitments were undertaken, not elsewhere disclosed in this MD&A or in the Interim Financial Statements for the period.

11.3 Investor Relations, Publicity and Promotion
During the Second Quarter, no material new arrangements, or modifications to existing agreements, were made by the Company for investor relations services, publicity, promotion or advertising agreements which are not otherwise already disclosed in this MD&A or the Interim Financial Statements.

11.4 Financial Advice, New Business Consulting, Finder's Agreements, & Fund Raising
During the Second Quarter, no material new arrangements, or modifications to existing agreements, were made by the Company for investor relations services, publicity, promotion or advertising agreements which are not otherwise already disclosed in this MD&A or the Interim Financial Statements.

11.5 Claims, Contingencies & Litigation

As at the Report Date, the Company is in default of repayment of an unsecured $250,000 promissory note convertible into common shares of the Company. The Company has offered the holder terms for converting a portion of the note in accordance with its provisions together with extending its term. There are no guarantees that these discussions will result in a resolution mutually acceptable to the Company and the note holder. Except for the foregoing and any contingencies elsewhere disclosed herein, or in the Interim Financial Statements for the Second Quarter published herewith, the Company knows of no material, active or pending claims or legal proceedings against them; nor is the Company involved as a plaintiff in any material proceeding or pending litigation that might materially adversely affect the Company or a property interest of the Company.

PART-12: CRITICAL ACCOUNTING POLICIES AND ESTIMATES

The preparation of financial statements in accordance with IFRS requires that the Company's management make judgments and estimates and form assumptions that affect the amounts in the financial statements and the related notes to those financial statements. Actual results could differ from those estimates. The Company reviews its judgments, estimates, and assumptions on an ongoing basis based on historical experience and other factors that are considered to be relevant under the circumstances. Except as disclosed below, the Company's critical accounting policies and estimates applied in the preparation of its Interim Financial Statements are the same as those applied to the audited consolidated financial statements for the last fiscal year ended 30 June 2014.

Critical Judgment:

*Acquisition of Interest in Ruaha River Power Company Ltd. ("**Ruaha Power**")*

On 30 April 2014, during the last fiscal year ended 30 June 2014, the Company received 4,250,000 new-issue, fully paid-up, ordinary shares of Ruaha Power representing a 42.5% shareholding interest. Ruaha Power is a renewable energy power developer, incorporated and based in Dar es Salaam, Tanzania. It develops small and mid-sized power projects with the intent of acting as an independent power producer and distribution networks or "Mini" operator of off-grid isolated mini-grids. The Company was one of four founding shareholders of Ruaha Power. A privately owned Tanzanian company, Kitonga Electric Power Company (" **Kitonga**") was issued a 15% stake in Ruaha Power. A privately owned American company, Pan African Management and Development Company, Inc. (" **Panafra**") and its Tanzanian affiliate, Kastan Mining PLC ("**Kastan**") were issued 30.0% and 12.5% respectively.

The Company earned its shares of Ruaha Power by incurring certain costs in enabling its management to do work and provide substantial assistance attributable to the creation and preparation of Ruaha Power's business plans prior to the shares issue date. The Company did not capitalize any amount for the work done in consideration of the issue of shares at the 30 June 2014 fiscal year end because Ruaha Power at that time had no assets and had not yet commenced business operations (Note 5 of the Interim Financial Statements).

*Joint Venture of Ruaha Power with Husk Power Systems Lt. ("**Husk Power**")*

On 15 August 2014, Ruaha Power entered into a joint venture agreement with Husk Power Systems Ltd. (" **Husk Power**") for power generation at the Malolo Mini-Grid (the "**Mini-Grid**"). As a portion of its contribution to the joint venture, Husk Power supplied a biomass gasifier power plant ("**Husk Plant**") at an agreed, deemed value of $60,000. The Husk Plant is to be used as the first embedded generator in the Malolo Mini-Grid and as a portion of its contribution to the joint venture Ruaha Power will undertake to construct the distribution network portion of the Malolo Mini-Grid. Once power sales commence, the joint venture parties agreed to share, on an equal basis, that portion of Mini-Grid net income after operating expenses that are attributable to and limited to power generated by the Husk Plant. The Company's joint venture contribution for construction of the Malolo Mini-Grid is capitalized within property, plant and equipment (Note **Error! Reference source not found.** of the Interim Financial Statements).

*Acquisition of Majority and Controlling Interest in Ruaha River Power Company Ltd. ("**Ruaha Power**")*

Effective from 11 October 2014, the four founding shareholders of Ruaha Power entered into an agreement which terminated the original shareholder agreement. Pursuant to the termination agreement, Kitonga and Kastan withdrew as shareholders and returned their shares to Ruaha Power and Panafra. Continental and Panafra entered into a new agreement to reorganize and redistribute rights and shares of Ruaha Power on 29 October 2014; and the Company issued 2,000,000 of its common shares to Panafra and increased its shareholding in Ruaha Power from 42.5% to 65%. Under IFRS 3, Business Combinations, the acquisition of Ruaha Power is considered by management to be an acquisition of a group of assets, effective upon the 29 October 2014 date of acquisition of its 65% majority shareholding in Ruaha Power (Note 5 of the Interim Financial Statements).

PART-13: FINANCIAL INSTRUMENTS

The Company's financial instruments as at 31 December 2014, consist of cash, accounts payable and accrued liabilities and the convertible debt. The fair value of these instruments approximates their carrying value due to their short-term maturity. There were no off-balance sheet financial instruments.

Cash, other than minor amounts of Indonesian Rupiahs and Tanzanian Shillings consist solely of cash deposits with major Canadian banks. The Company therefore considers its credit risk to be low. The Company does not use derivative or hedging instruments to reduce its exposure to fluctuations in foreign currency exchange rates involving Canadian dollar, Indonesian Rupiah and Tanzanian Shillings. However, as the Company holds its funds primarily in US dollars, the risk of foreign exchange loss is considered low by the Company's management.

PART-14: CONTINUOUS DISCLOSURE AND FILINGS

14.1 Additional Disclosure for Venture Issuers without Significant Revenue
Additional disclosure concerning the Company's general and administrative expenses and other business development costs is provided in the Company's statement of loss and comprehensive loss contained in its Interim Financial Statements for the Second Quarter.

14.2 Continuous Disclosure & Filings - Canada
Additional disclosure is made on a continuous basis in accordance with applicable laws and in compliance with securities rules and regulations of the British Columbia Securities Commission ("**BCSC**"). This disclosure and filings includes annual audited consolidated financial statements and quarterly unaudited interim financial statement. It also includes press releases, material change reports, and disclosure of new or changed circumstances regarding the Company. Shareholders and interested parties may obtain downloadable copies of these mandatory filings made by the Company on "**SEDAR**" (the System for Electronic Document Archiving and Retrieval at website www.sedar.com). The Company began filing on SEDAR in 1997. All Company filings made on SEDAR during the year and up to the date of this filing are incorporated herein by this reference.

14.3 Continuous Disclosure & Filings - USA
The Company is also a full reporting issuer and filer with the US Securities and Exchange Commission ("**SEC**"). The Company is required to file an annual report with the SEC in the format of a Form 20F annual report which includes audited annual consolidated financial statements. The Company files interim unaudited quarterly financial reports, press releases, material change reports, and disclosure of new or changed circumstances regarding the Company on a periodic basis under Form-6K. The Company has filed electronically on the SEC's EDGAR database (website www.sec.gov/edgar) commencing with the Company's Form 20F at its fiscal year end 2004. Prior to 2004 the Company filed Form 20F annual reports with the SEC in paper form. All Company filings made to US-SEC during the past fiscal year and during the Past Quarter and up to the date of this filing are incorporated herein by this reference.

PART-15: FORWARD-LOOKING STATEMENTS

Forward-looking statements relate to future events or future performance and reflect management's expectations or beliefs regarding future events and include, but are not limited to, statements with respect to the estimation of reserves and resources, projections of anticipated revenue, the realization of reserve estimates, the timing and amount of estimated future production, cost, work schedules, capital requirements, success of resource exploration operations, environmental risks, permitting risks, unanticipated reclamation expenses, title disputes or claims and limitations on insurance coverage.

15.1 Forward Looking Words and Phrases
In certain cases, forward-looking statements can be identified by the use of words such as "plans", "expects" or "does not expect", "is expected", "budget", "scheduled", "estimates", "forecasts", "projections", "intends", "anticipates" or "does not anticipate", or "believes", or variations of such words and phrases or statements that certain actions, events or results "may", "could", "would", "might" or "will be taken", "occur" or "be achieved" or the negative of these terms or comparable terminology.

15.2 Risks and Uncertainties

By their very nature forward-looking statements involve known and unknown risks, uncertainties and other factors which may cause the actual results, performance or achievements of the Company to be materially different from any future results, performance or achievements expressed or implied by the forward-looking statements. Such factors include, among others, risks related to actual results of exploration or new project development activities; changes in project parameters as plans continue to be refined; cash flow projections; future prices of resources; possible variations in resource reserves; accidents, labor disputes and other risks of the oil, gas, and alternative energy industries; delays in obtaining governmental approvals or financing or in the completion of development or construction activities; as well as other factors detailed from time to time in the Company's periodic filings on EDGAR and SEDAR.

15.3 No Assurance all Risks Anticipated

Although the Company has attempted to identify important factors that could cause actual actions, events or results to differ materially from those described in forward-looking statements, there may be other factors that cause actions, events or results not to be as anticipated, estimated or intended. There can be no assurance that forward-looking statements will prove to be accurate, as actual results and future events could differ materially from those anticipated in such statements. Accordingly, readers should not place undue reliance on forward-looking statements.

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Exhibit 99.3

Form 52-109FV2
Certification of Interim Filings
Venture Issuer Basic Certificate

I, Richard L. McAdoo, Chief Executive Officer of Continental Energy Corporation, certify the following:

1. ***Review:*** I have reviewed the interim financial report and interim MD&A (together, the "interim filings") of Continental Energy Corporation (the "issuer") for the six month interim period ended December 31, 2014.

2. ***No misrepresentations:*** Based on my knowledge, having exercised reasonable diligence, the interim filings do not contain any untrue statement of a material fact or omit to state a material fact required to be stated or that is necessary to make a statement not misleading in light of the circumstances under which it was made, with respect to the period covered by the interim filings.

3. ***Fair presentation:*** Based on my knowledge, having exercised reasonable diligence, the interim financial report together with the other financial information included in the interim filings fairly present in all material respects the financial condition, financial performance and cash flows of the issuer, as of the date of and for the periods presented in the interim filings.

Date: February 11, 2015

(signed) "*Richard L. McAdoo*"
Name: Richard L. McAdoo
Title: Chief Executive Officer

NOTE TO READER

In contrast to the certificate required for non-venture issuers under National Instrument 52-109 *Certification of Disclosure in Issuers' Annual and Interim Filings* (NI 52-109), this OTC reporting issuer Basic Certificate does not include representations relating to the establishment and maintenance of disclosure controls and procedures (DC&P) and internal control over financial reporting (ICFR), as defined in NI 52-109. In particular, the certifying officers filing this certificate are not making any representations relating to the establishment and maintenance of

i) controls and other procedures designed to provide reasonable assurance that information required to be disclosed by the issuer in its annual filings, interim filings or other reports filed or submitted under securities legislation is recorded, processed, summarized and reported within the time periods specified in securities legislation; and

ii) a process to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with the issuer's GAAP.

The issuer's certifying officers are responsible for ensuring that processes are in place to provide them with sufficient knowledge to support the representations they are making in this certificate. Investors should be aware that inherent limitations on the ability of certifying officers of an OTC reporting issuer to design and implement on a cost effective basis DC&P and ICFR as defined in NI 52-109 may result in additional risks to the quality, reliability, transparency and timeliness of interim and annual filings and other reports provided under securities legislation.

Exhibit 99.4

Form 52-109FV2
Certification of Interim Filings
Venture Issuer Basic Certificate

I, Robert V. Rudman, Chief Financial Officer of Continental Energy Corporation, certify the following:

1. ***Review:*** I have reviewed the interim financial report and interim MD&A (together, the "interim filings") of Continental Energy Corporation (the "issuer") for the six month interim period ended December 31, 2014.

2. ***No misrepresentations:*** Based on my knowledge, having exercised reasonable diligence, the interim filings do not contain any untrue statement of a material fact or omit to state a material fact required to be stated or that is necessary to make a statement not misleading in light of the circumstances under which it was made, with respect to the period covered by the interim filings.

3. ***Fair presentation:*** Based on my knowledge, having exercised reasonable diligence, the interim financial report together with the other financial information included in the interim filings fairly present in all material respects the financial condition, financial performance and cash flows of the issuer, as of the date of and for the periods presented in the interim filings.

Date: February 11, 2015

(signed) "*Robert V. Rudman*"
Name: Robert V. Rudman
Title: Chief Financial Officer

NOTE TO READER

In contrast to the certificate required for non-venture issuers under National Instrument 52-109 *Certification of Disclosure in Issuers' Annual and Interim Filings* (NI 52-109), this OTC reporting issuer Basic Certificate does not include representations relating to the establishment and maintenance of disclosure controls and procedures (DC&P) and internal control over financial reporting (ICFR), as defined in NI 52-109. In particular, the certifying officers filing this certificate are not making any representations relating to the establishment and maintenance of

i) controls and other procedures designed to provide reasonable assurance that information required to be disclosed by the issuer in its annual filings, interim filings or other reports filed or submitted under securities legislation is recorded, processed, summarized and reported within the time periods specified in securities legislation; and

ii) a process to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with the issuer's GAAP.

The issuer's certifying officers are responsible for ensuring that processes are in place to provide them with sufficient knowledge to support the representations they are making in this certificate. Investors should be aware that inherent limitations on the ability of certifying officers of an OTC reporting issuer to design and implement on a cost effective basis DC&P and ICFR as defined in NI 52-109 may result in additional risks to the quality, reliability, transparency and timeliness of interim and annual filings and other reports provided under securities legislation.

Exhibit 99.5

NEWS RELEASE

OTCQB: CPPXF

CONTINENTAL ENERGY REPORTS SECOND QUARTER RESULTS

JAKARTA, Indonesia – February 11, 2015 - Continental Energy Corporation (OTCQB: CPPXF) (the "Company"), an emerging international energy investment company focused on connecting developing countries to a hybrid of mixed renewable, alternative and conventional energy, today announced the financial results for its second quarter of fiscal 2015 ended December 31, 2014.

Current Working Capital – As at December 31, 2014, the Company's interim statements reflect a working capital deficiency of $541,242 compared to a deficiency of $693,794 as at June 30, 2014, the end of the 2014 fiscal year. A short term loan in the amount of $750,000 was converted to common shares during the first quarter of fiscal year 2015 and the sale of the Norwegian subsidiary was completed during the second quarter that resulted in $200,000 of additional cash. However, current assets were reduced by $565,596 of subsidiary assets held for sale.

Operations – Overall, the Company incurred a loss from operations during the current quarter of $335,998 compared to a loss of $341,133 for the comparative quarter in the prior year. The Company completed the sale of its Norwegian subsidiary, Visionaire Energy during the Current Quarter for cash proceeds of $200,000 and the return of 20,000,000 common shares of the Company, with a fair value of $400,000. The book value of the net assets of Visionaire Energy, compared with the sales proceeds and the recycling of the related foreign exchange resulted in a loss of $159,837. The Company uses equity accounting for the losses of its Norwegian affiliates. Total equity loss during the current quarter was $nil compared to $177,382 for the comparative quarter as a result of the discontinued operations of the Company's investment in the affiliates effective 30 June 2014. Cash used in operating activities during the current quarter was $171,848 compared to $94,624 used in the second quarter of fiscal 2014. The change is attributable to higher activity and more funds being available to the Company during the current quarter.

Full financial results including the Company's unaudited, condensed interim financial statements and management's discussion and analysis for its second quarter of fiscal 2015 are available for download from the SEDAR website at www.sedar.com.

For more information, visit our website at www.continentalenergy.com.

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Exhibit 99.6

NEWS RELEASE

OTCQB: CPPXF

CONTINENTAL ENERGY STRENGTHENS CORPORATE COMMUNICATIONS

JAKARTA, Indonesia – February 12, 2015 - Continental Energy Corporation (OTCQB: CPPXF) (the "Company"), an emerging international energy developer has retained Heisler Communications to advise and provide strategic corporate communications services on behalf of the Company. Heisler Communications is a Toronto, Canada based capital markets communications firm providing a full range of traditional and digital marketing services to assist companies increase their visibility, manage investor expectations, and broaden and strengthen corporate awareness.

"We believe our Company has a great story to tell and Heisler Communications will assist us to ensure that our story resonates with targeted audiences," said Richard L. McAdoo, CEO of Continental Energy Corporation. "While we remain focused on acquiring additional participating interests in renewable and alternative energy generation and distribution businesses in the rapidly growing markets in countries on the Indian Ocean Rim, Heisler Communications will facilitate faster and more accessible communications within the U.S. and Canadian investment communities. Over the next several months, we plan to establish a stronger online presence for the Company and increase our corporate visibility on social media".

Heisler Communications acts at arm's length to Continental Energy Corporation and does not have any interest, directly or indirectly, in the Company or its securities.

For more information about Continental Energy Corporation, visit our website at www.continentalenergy.com.

Robert V. Rudman, CPA	Trevor Heisler
Chief Financial Officer	Investor Relations
Continental Energy Corporation	Heisler Communications
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